
**RATE TARIFF
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PUBLIC SERVICE COMMISSION
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EFFECTIVE: **April 1, 2025**
DOCKET NO. **10020-74-CT-25**
STATE OF WYOMING

SERVICE: Electricity

RATE TARIFF SUMMARY SHEET

RATE	PAGE NUMBER	BASE RATE	PCA¹	RATE AFTER PCA
Single Phase Service	RT 6			
Facilities Charge, per meter, per billing period		\$34.00	n/a	\$34.00
Demand Charge, per demand billing kW		\$2.00	0.00%	\$2.00
Energy Charge, per kWh		\$0.10366	0.00%	\$0.10366
Prepaid Single-Phase Service	RT 25			
Monthly Facilities Charge per meter *Minimum Bill divided by 30.44 and rounded to the nearest cent		*	n/a	*
Demand Charge, per demand billing kW		\$2.00	0.00%	\$2.00
Energy Charge, per kWh		\$0.10366	0.00%	\$0.10366
Three-Phase Service	RT 8			
Facilities Charge, per meter, per billing period		\$57.00	n/a	\$57.00
Demand Charge, per Demand billing kW		\$9.00	0.00%	\$9.00
Energy Charge, per kWh		\$0.09090	0.00%	\$0.09090
Irrigation Service	RT 9			
Horsepower Charge, per installed HP, per year		\$34.00	n/a	\$34.00
Demand Charge, per Demand billing kW		\$2.00	0.00%	\$2.00
Energy Charge, per kWh		\$0.08677	0.00%	\$0.08677
Large Power Under 500 kW Service	RT 10			
Facilities Charge, per meter, per billing period		\$100.00	n/a	\$100.00
<u>Secondary Service</u>				
Demand Charge, per billing kW, Secondary Service		\$9.00	0.00%	\$9.00
Energy Charge, per kWh, Secondary		\$0.08127	0.00%	\$0.08127
<u>Primary Service</u>				
Demand Charge, per billing kW, Primary Service		\$9.00	0.00%	\$9.00
Energy Charge, per kWh, Primary		\$0.07322	0.00%	\$0.07322
¹ Power Cost Adjustment (PCA) – see Sheet No. RT 27				

SERVICE: Electricity

RATE TARIFF SUMMARY SHEET - continued

RATE	PAGE NUMBER	BASE RATE	PCA¹	RATE AFTER PCA
Large Power Over 500 kW or Greater Service	RT 12			
<u>Transmission Level Service</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$1.70	n/a	\$1.70
TPP ² Demand Charge, per TPP billing kW		\$28.77	0.00%	\$28.77
Energy Charge, per kWh		\$0.03460	0.00%	\$0.03460
<u>Distribution Substation Level Service</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$2.10	n/a	\$2.10
TPP ² Demand Charge, per TPP billing kW		\$29.08	0.00%	\$29.08
Energy Charge, per kWh		\$0.03515	0.00%	\$0.03515
<u>Distribution Primary Level Service</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$8.75	n/a	\$8.75
TPP ² Demand Charge, per TPP billing kW		\$29.32	0.00%	\$29.32
Energy Charge, per kWh		\$0.03571	0.00%	\$0.03571
<u>Distribution Secondary Level Service</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Demand Charge, per Demand billing kW		\$9.00	n/a	\$9.00
TPP Demand Charge, per TPP billing kW		\$29.82	0.00%	\$29.82
Energy Charge, per kWh		\$0.03615	0.00%	\$0.03615
Wholesale Generation Facilities	RT 14			
<u>Off-System</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$1.02	n/a	\$1.02
Power Supply, Energy per kWh		\$0.03460	0.00%	\$0.03460
Power Supply, per TPP ² billing kW		\$28.77	0.00%	\$28.77
<u>Transmission</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$1.70	n/a	\$1.70
Power Supply, Energy per kWh		\$0.03460	0.00%	\$0.03460
Power Supply, per TPP ² billing kW		\$29.08	0.00%	\$29.08
<u>Distribution Substation</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$2.10	n/a	\$2.10
Power Supply, Energy per kWh		\$0.03515	0.00%	\$0.03515
Power Supply, per TPP ² billing kW		\$29.08	0.00%	\$29.08
<u>Distribution Primary</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing kW		\$8.75	n/a	\$8.75
Power Supply, Energy per kWh		\$0.03571	0.00%	\$0.03571
Power Supply, per TPP ² billing kW		\$29.32	0.00%	\$29.32
¹ Power Cost Adjustment (PCA) – see Sheet No. RT 27				
² TPP Demand – see Sheet No. 3				

SERVICE: Electricity

RATE TARIFF SUMMARY SHEET - continued

RATE	PAGE NUMBER	BASE RATE	PCA¹	RATE AFTER PCA
Security Light Service	RT 17			
175 Watt Mercury Vapor Light, per billing period ³		\$8.58	0.00%	\$8.58
400 Watt Mercury Vapor Light, per billing period ³		\$15.84	0.00%	\$15.84
100 Watt High Pressure Sodium Light, per billing period ³		\$9.54	0.00%	\$9.54
150 Watt High Pressure Sodium Light, per billing period ³		\$14.10	0.00%	\$14.10
48 Watt LED Light, per billing period		\$11.86	0.00%	\$11.86
72 Watt LED Light, per billing period		\$23.71	0.00%	\$23.71
Residential Time of Use Service (Closed to new Services)	RT 18			
Facilities Charge, per meter, per billing period		\$34 .00	n/a	\$34 .00
Demand Charge, per Demand billing kW		\$2.00	0.00%	\$2.00
Energy Charge				
On-Peak per kWh		\$0.19120	0.00%	\$0.19120
Off-Peak per kWh		\$0.8220	0.00%	\$0.08220
Standby and Reserve Power Service over 1000 kW Service	RT 19			
<u>Transmission</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$1.80	n/a	\$1.80
Power Supply		Cost	n/a	Cost
<u>Distribution Substation</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$2.34	n/a	\$2.34
Power Supply		Cost	n/a	Cost
<u>Distribution Primary</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$8.78	n/a	\$8.78
Power Supply		Cost	n/a	Cost
<u>Distribution Secondary</u>				
Facilities Charge, per meter, per billing period		\$225.00	n/a	\$225.00
Facilities Demand Charge, per kW billing		\$8.94	n/a	\$8.94
Power Supply		Cost	n/a	Cost
¹ Power Cost Adjustment (PCA) – see Sheet No. RT 27				
³ Mercury Vapor and High Pressure Sodium not available for new installations				

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
1st Revised Sheet No. RT 5
Replaces Original Sheet No. RT 5

SERVICE: Electricity

NOMINAL VOLTAGE LEVELS

AVAILABILITY:

All areas within High Plains Power's certificated territory.

SECONDARY:

Single Phase: 120 Volts; 480 Volts; 120/240 Volts

Three Phase: 208Y/120 Volts; 240/120 Volts; 480/240 Volts;
480Y/277 Volts; 12,470Y/7,200 Volts; 24,900Y/14,400 Volts

PRIMARY:

The voltage of the Cooperative's nearest distribution line of adequate capacity.

TRANSMISSION:

The voltage of the Cooperative's nearest transmission line of adequate capacity.

SERVICE: Electricity

SINGLE PHASE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative for general purpose single-phase service, provided that the rating of individual single-phase motors served hereunder shall not exceed ten horsepower (10 HP).

TYPE OF SERVICE:

Single-phase service at standard secondary voltage as defined by the Cooperative.

RETAIL RATE:

See Rate Tariff Summary Sheet

MINIMUM BILL:

The minimum bill for billing period shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service;
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 25 kVA.

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member/owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
2nd Revised Sheet No. RT 7
Replaces 1st Revised Sheet No. RT 7

SERVICE: Electricity

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STATE OF WYOMING

Issued Date/Board of Directors Approval Date: February 28, 2025

Effective Date: April 1, 2025

By: Darick Eisenbraun

Title: Chief Executive Officer

SERVICE: Electricity

THREE-PHASE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads.

TYPE OF SERVICE:

Three-phase service at standard secondary voltage as defined by the Cooperative.

RETAIL RATE:

See Rate Tariff Summary Sheet

MINIMUM BILL:

The minimum bill for billing period shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service;
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 25 kVA.

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member/owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

SERVICE: Electricity

IRRIGATION SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To each service for irrigation pumping. The irrigation season is defined as April 1 to September 30 of each year.

TYPE OF SERVICE:

Single-phase and three-phase service at standard secondary voltage as defined by the Cooperative.

RATE:

See Rate Tariff Summary Sheet

HORSEPOWER CHARGE:

The Horsepower Charge shall be billed at one quarter (1/4) of total horsepower charge per billing period for billing periods May, June, July and August.

MINIMUM BILL:

The minimum charge per service shall be based on ten (10) horsepower and will be evenly divided between the first four billing periods during the irrigation season

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER COST ADJUSTMENT (PCA):

PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member/owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

SERVICE: Electricity

LARGE POWER UNDER 500 KW SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads in excess of 45 kVA of installed transformer capacity and with an average maximum demand less than 500 kW for the six billing periods ending with the current billing period. Loads served at the Distribution Substation or Transmission will be served in the Large Power 500 kW or Greater service class.

TYPE OF SERVICE:

Three-phase service at standard secondary and primary voltage as defined by the Cooperative in its Rules and Regulations.

RETAIL RATE:

See Rate Tariff Summary Sheet

MINIMUM BILL:

The minimum bill for billing period shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service;
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 45 kVA.

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member\owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

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HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
1st Revised Sheet No. RT 11
Replaces Original Sheet No. RT 11

SERVICE: Electricity

LARGE POWER UNDER 500 KW SERVICE - continued

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total for the billing period will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

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By: Darick Eisenbraun

PUBLIC SERVICE COMMISSION

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EFFECTIVE: **June 1, 2023**

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STATE OF WYOMING

Title: Chief Executive Officer

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
1st Revised Sheet No. RT 12
Replaces Original Sheet No. RT 12

SERVICE: Electricity

LARGE POWER 500 KW OR GREATER SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative in all areas of the Cooperative's system to the extent that appropriate facilities exist, or it is feasible to install them, for three-phase general purpose loads of 500 kW or greater and all loads served at Distribution Substation or Transmission level of service. The 500 kW demand is based on a six billing period average. Once this average is met, member/owner will be in this class for twelve consecutive billing periods. If the member/owner's load is served at the Distribution Substation or Transmission level service, the service will remain in this class.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, distribution primary and distribution secondary voltage as defined by the Cooperative in its Rules and Regulations.

RETAIL RATE:

See Rate Tariff Summary Sheet

DEMAND:

The Demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

TPP DEMAND:

The TPP Demand shall be the kilowatt demand established in the coincident peak interval as defined in the applicable Wholesale rate to the Cooperative. In the event the interval data is not available for the member/owner, the Cooperative may estimate the TPP Demand.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total for the billing period will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

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STATE OF WYOMING

Title: Chief Executive Officer

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
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SERVICE: Electricity

LARGE POWER 500 KW OR GREATER SERVICE - continued

MINIMUM BILL:

Subject to the provisions of special contracts, the minimum charge hereunder shall be the Facilities Charge plus the highest recorded demand multiplied by the Demand Charge in the previous twelve (12) billing periods, or the amount specified in the contract for service.

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge. The TPP PCA is applied as a percentage increase to the per-kW TPP billing demand charge. They are adjustments to the member\owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

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STATE OF WYOMING

Title: Chief Executive Officer

SERVICE: Electricity

WHOLESALE GENERATION FACILITIES SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

For startup and maintenance power service provided at various service levels for wholesale generation facilities including but not limited to wind farms and other renewable generation facilities subject to the Rules and Regulations of the Cooperative and of the Cooperative's wholesale power supplier.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, and distribution primary voltage as defined by the Cooperative in its Rules and Regulations.

RETAIL RATE:

See Rate Tariff Summary Sheet

FACILITIES DEMAND:

The facilities demand billing kW shall be the greater of:

1. The maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated, or recorded by a demand meter and adjusted for power factor as provided below
2. One-hundred percent (100%) of the highest facilities demand established in the eleven (11) billing periods preceding the current billing period; or
3. The contract demand.

TPP DEMAND:

The TPP Demand shall be the kilowatt demand established in the coincident peak interval as defined in the applicable Wholesale rate to the Cooperative. In the event the interval data is not available for the member/owner, the Cooperative may estimate the TPP Demand.

MINIMUM BILL:

The minimum billing period charge shall be the Facilities Charge plus the Facilities Demand Charge but not less than the amount specified in the contract for service. Power supply costs are in addition to the billing period minimum charge.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total billing for the period will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

SERVICE: Electricity

WHOLESALE GENERATION FACILITIES SERVICE –(Continued)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Service under this tariff will not be provided unless the member/owner has complied with:
 - a. all the Cooperative's requirements related to the interconnection of generation facilities; and
 - b. all the requirements of the Cooperative's wholesale power supplier for startup and supplemental power and the interconnection of generation facilities.
2. Service under this tariff shall be for periods of not less than twelve (12) billing periods.

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charged. The TPP PCA is applied as a percentage increase to the per-kW TPP billing demand charge. They are adjustments to the member\owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

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STATE OF WYOMING

Effective Date: October 1, 2022

Title: Chief Executive Officer

SERVICE: Electricity

SECURITY LIGHT SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all users where unmetered 120 or 240 voltage power is available.

RETAIL RATE:

See Rate Tariff Summary Sheet

Consumer Powered\energy through meter (not available for maintenance) @ actual kWh

175 Watt Mercury Vapor*	70 kWh per billing period, per light.
400 Watt Mercury Vapor*	170 kWh per billing period, per light.
100 Watt HPS*	44 kWh per billing period, per light.
150 Watt HPS*	59 kWh per billing period, per light.
48 Watt LED	20 kWh per billing period, per light.
72 Watt LED	30 kWh per billing period, per light.

MINIMUM BILL:

If a transformer serves the security light only, a Facilities Charge of \$16.40 per billing period will be added to the above charges.

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

* Mercury Vapor and High Pressure Sodium (HPS) lights are not available for new installations.

SERVICE: Electricity

RESIDENTIAL TIME OF USE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

Optional rate to residential member/owners qualifying to receive service under the "Single-Phase Service" tariff. **CLOSED TO NEW SERVICES**

TYPE OF SERVICE:

Single-phase, 60 cycle, at Cooperative's standard secondary voltage.

RETAIL RATE:

See Rate Tariff Summary Sheet

On-Peak Hours:

4:00 P.M. to 9 P.M., everyday

Off-Peak Hours:

All other hours throughout the year

MINIMUM BILL:

The minimum billing period amount under this schedule shall be the Facility Charge or as stipulated in the contract for electric service.

TERMS OF PAYMENT:

The above charges are due fifteen(15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member\owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

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STATE OF WYOMING

SERVICE: Electricity

STANDBY AND RESERVE POWER SERVICE OVER 1000 KW

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

For standby and reserve power service provided at various service levels for generation or co-generation facilities in excess of Wyoming Statute § 37-16-101 to 104 and is intended to offset all or partial member/owner load. This rate applies to the load that is being offset by the member/owner generation. Remaining load will be charged at standard rates.

Service under this rate is subject to the Rules and Regulations of the Cooperative and of the Cooperative's wholesale power supplier. This is retail service and resale is prohibited.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, distribution primary and distribution secondary voltage as defined by the Cooperative in its Rules and Regulations.

RETAIL RATE:

See Rate Tariff Summary Sheet

Power Supply:

The total cost of power incurred by the Cooperative to serve the member/owner including but not limited to power supply capacity and power supply energy, power supply fuel, purchased power demand and energy, transmission delivery, ancillary, and support charges for the billing period plus adjustments applied to the current period billing to account for differences in actual purchased electricity costs billed in previous periods.

The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate and other charges to the Cooperative, including any PCA provisions. The member/owner's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the member/owner's power cost at the wholesale supplier's metering point to the Cooperative.

FACILITIES DEMAND:

The Facilities Demand billing kW shall be the greater of:

1. The maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below
2. One-hundred percent (100%) of the highest facilities demand established in the eleven (11) billing periods preceding the current billing period; or
3. The contract demand.

SERVICE: Electricity

STANDBY AND RESERVE POWER SERVICE OVER 1000 KW - (Continued)

In those periods in which a Cooperative outage occurs, the billing kW will be adjusted to eliminate any duplication of demand values.

MINIMUM BILL:

The minimum billing period charge shall be the Facilities Charge plus the Facilities Demand Charge but not less than the amount specified in the contract for service. Power supply costs are in addition to the billing period minimum charge.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total for the billing period will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Member/owner will notify the Cooperative by telephone each time that standby power is taken for maintenance, operational or emergency needs. Member/owner will provide notice in advance of scheduled outage and indicate estimated duration of outage.
2. Service under this tariff will not be provided unless member/owner has complied with:
 - a. All the Cooperative's requirements related to the interconnection of generation facilities; and
 - b. All the requirements of the Cooperative's wholesale power supplier related startup and supplemental power and to the interconnection of generation facilities.
3. Any and all facilities the Cooperative's wholesaler requires will be the liability of the member/ owner. This includes, but not limited to, additional meters, metering communication, etc.
4. Member/owner may be responsibility for a system impact study to safeguard the Cooperative's system.
5. Member/owner and Cooperative can agree to Facilities Demand Charges in special circumstances.
6. The member/owner will be provided written notice of any changes to the standby and reserve rates of the wholesale power supplier within 30 days of the Cooperative's receipt of notice from its wholesale supplier of such changes.
7. Service under this tariff shall be for periods of not less than twelve (12) consecutive billing periods.

TERMS OF PAYMENT:

The above charges are due fifteen(15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
1st Revised Sheet No. RT 21
Replaces Original Sheet No. RT 21

SERVICE: Electricity

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Issued Date/Board of Directors Approval Date: August 26, 2022

By: Darick Eisenbraun

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2023
DOCKET NO. 10020-68-CT-22
STATE OF WYOMING

Effective Date: October 1, 2022

Title: Chief Executive Officer

SERVICE: Electricity

NET METERING

APPLICABLE:

To any member/owner that has installed and uses a solar, wind, biomass, or hydroelectric generating facility of not more than twenty-five (25) kilowatts that is located on the member/owner's premises, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member/owner's own electrical requirements measured by the Cooperative at a member/owner's single metered point of delivery. Only the member/owner's electrical loads attached to and served by this single metering point shall be included in the calculation of net metering against any generation produced by the member/owner pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the member/owner's said metered point of delivery for electric service shall not be applicable for service under this rate schedule. This schedule is offered in compliance with Wyoming Statute § 37-16-101 to 104.

AVAILABILITY:

This service shall be available to member/owners of High Plains Power, Inc. who agree to the requirements of this tariff.

DEFINITIONS:

Net metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by an eligible member/owner-generator and fed back to the electric grid over the applicable billing period.

BILLING PERIOD:

Charges for the billing period shall be computed in accordance with the applicable standard service tariff.

If the electricity supplied by the Cooperative exceeds the electricity generated by the member/owner, the prices specified in the Energy Charge section of the Monthly Rate of the applicable standard service tariff shall be applied to the positive balance owed to the Cooperative.

If the electricity supplied by the member/owner-generator exceeds that supplied by the Cooperative, the member/owner shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.

SERVICE: Electricity

NET METERING - continued

SERVICE CONDITIONS:

1. At the beginning of each calendar year, any remaining unused kilowatt credit accumulated during the previous year shall be sold to the Cooperative at the avoided cost for the applicable calendar year. The kWh rate for the avoided cost shall be established in accordance to Wyoming Statute 37-2-122 (d) (i). This rate will be filed in the SF sections of our Rules and Regulations.
2. The member/owner is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
3. A net metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
4. The member/owner shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
5. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the member/owner that cause loss or injury, including death, to any third party.

RULES:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
1st Revised Sheet No. RT 24
Replaces Original Sheet No. RT 24

SERVICE: Electricity

SPECIAL RATE OPTIONS

AVAILABILITY:

All areas within High Plains Power's certificated territory to loads qualifying for the special rate offered by Tri-State Generation and Transmission Association, Inc.

APPLICABLE:

Special rate options may be applicable in conjunction with special rates offered by Tri-State Generation and Transmission Association to High Plains Power to facilitate economic development and promote strategic load growth and retention.

RETAIL RATE:

The specific rate for each qualifying load shall be set forth in detail in a contract between the member/owner and the Cooperative. All of the Cooperative's costs shall be recovered and there is no burden and some benefit to all of the Cooperative's member/owners.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

A recording demand meter shall be installed at the point of delivery to member/owner.

TERMS OF PAYMENT:

The above charges are due fifteen (15) days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each billing period that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

Issued Date/Board of Directors Approval Date: August 26, 2022

Effective Date: October 1, 2022

By: Darick Eisenbraun

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: **June 1, 2023**
DOCKET NO. **10020-68-CT-22**
STATE OF WYOMING

Title: Chief Executive Officer

SERVICE: Electricity

PREPAID SINGLE-PHASE SERVICE (VOLUNTARY)

AVAILABLE:

To all member/owners currently taking the Single Phase Service and who have a meter capacity of 400 AMPs or less, have signed the Prepaid Power Agreement and have prepaid at least \$50.00 toward service.

APPLICABLE:

Throughout the Cooperative's service area, subject to the Cooperative's Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

TYPE OF SERVICE:

Single-phase service at standard secondary voltage as defined by the Cooperative.

RETAIL RATE:

See Rate Tariff Summary Sheet

MINIMUM BILL:

The minimum bill for the billing period shall be the highest of the following:

1. Single Phase Service Facilities Charge;
2. As specified in the contract for service;
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 25 kVA.

LIMITATIONS:

Service under this tariff is NOT available if a member of the household is listed as critical needs as outlined in High Plains Power Rules and Regulations XI 1 (b)

A billing statement will ONLY be available via email.

The Cooperative will furnish, maintain, and own all the prepaid meter equipment.

This service currently is not available to TOU, Net Metering or member/owners currently using budget billing.

TERMS OF PAYMENT:

Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, the member\owner will have until the following day at 11:00 am local time (Monday through Friday, excluding holidays) to make additional payment to the Cooperative. If no payment is received by the Cooperative by that time, electric service is subject to immediate discontinuation of service from the Cooperative until the member\owner makes additional purchases. Discontinued members will be required to establish a positive credit balance of at least \$50 before being reconnected.

SERVICE: Electricity

PREPAID SINGLE-PHASE SERVICE (VOLUNTARY) - continued

The Cooperative shall attempt to make contact with the member\owner either in person or by telephone, after member\owner verification, before discontinuing service during the cold weather period of November 1 through April 30.

The Prepay Meter option is a voluntary payment plan for member\owners who would like to make payments for electric service using a prepayment method. Should a member\owner wish to switch to another authorized payment method with the Cooperative, the member\owner can do so at any time as long as Section IV Member-Owner Deposits credit has been met.

Should the electric service be discontinued, caused by member\owner's electrical usage having consumed the entire value of the advanced payment, the Daily Facilities Charge will continue to be accumulated on the member\owner's account and will be deducted from the member\owner's next advanced payment purchase for electric service. Discontinuation for reasons of non-payment does not release member\owners from their obligation to pay the Facilities Charge. After 30 days, the account will be considered an inactive account and will be processed as a new account if reconnection of service at the location is requested.

In the event the member\owner has an electric service deposit with the Cooperative at the time the member\owner elects to take service under this schedule, any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on the member\owner's account.

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

POWER COST ADJUSTMENT (PCA):

The PCA is applied as a percentage increase to the per-kWh energy charge and is an adjustment to the member\owner's electric bill each billing period to reflect fluctuations in the true cost of power the Cooperative purchases from its wholesale supplier(s).

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 27

SERVICE: Electricity

POWER COST ADJUSTMENT (PCA)

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all services within the certificated territory and applied to energy charges and TPP Demand charges.

TYPE OF SERVICE:

Single-phase and three-phase service at all voltage as defined by the Cooperative.

RATE:

PCA: 0.00%
TPP Demand PCA: 0.00%

CALCULATIONS

The PCA will be applied to the energy rate for ALL rate classes of the Cooperative. This rate will be calculated based on the projected increase from the Cooperative's wholesale power supplier(s) and applied to those and future bills to recover future, current and prior excess energy charges as identified.

The TPP Demand PCA will be applied to rates that have a TPP demand charge associated with them. This rate will be calculated based on the projected increase from the Cooperative's wholesale power supplier(s) and applied to those and future bills to recover future, current and prior excess energy charges as identified.

Issued Date/Board of Directors Approval Date: August 26, 2022

Effective Date: October 1, 2022

By: Darick Eisenbraun

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: **June 1, 2023**
DOCKET NO. **10020-68-CT-22**
STATE OF WYOMING

Title: Chief Executive Officer

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, WY 82501

P.S.C. Wyo. No. 2
Original Sheet No. RT 28

SERVICE: Electricity

AVOIDED COST

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all services within the certificated territory and applied to excess generation from members under Net Metering Tariff on RT22 and "Qualifying facilities".

High Plains Power, Inc has an all-requirements power supply contract with a generation and transmission cooperative. The rate is set in accordance with W.S. 37-2-122 (d)(i) as made available by the generation and transmission cooperative.

RATE:

See SF-3