

Effective thirty (30) days from the date of publication High Plains Power, Inc. is replacing the Standby and Supplemental Service rate with the Startup and Maintenance service – Whole Generation Facilities rate with the Startup And Maintenance Service – Wholesale Generation Facilities rate. In addition, High Plains is adding a new rate for Standby and Reserve Power Service for Over 1000 kW.

The Startup And Maintenance Service – Wholesale Generation Facilities rate applies to startup and maintenance power service provided at various service levels for wholesale generation facilities.

The Standby and Reserve Power Service for Over 1000 kW rate applies for standby and reserve power service provided at various levels for generation and co-generation facilities in excess of 1000 kW.

Copies of the new rates can be obtained from High Plains Power, Inc.'s office in Riverton, Wyoming, and on its website.

According to the Wyoming Public Service Commission, "if within thirty (30) days following the date of this publication of notice, a complaint signed by not less than 5 percent (5%) of the member owners in a rate class is filed with the cooperative electric utility, a hearing shall be conducted by the utility's board of directors, to attempt to resolve the complaint. On request by a member owner, for the exclusive purpose of preparing a complaint pursuant to this subsection, and in compliance with the cooperative's bylaws, the electric cooperative utility shall provide a list to the member owner which includes names and contact information of all member owners included in the rate class of the requesting member owner."

SERVICE: Electricity

STARTUP AND MAINTENANCE SERVICE – WHOLESALE GENERATION FACILITIES

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

For startup and maintenance power service provided at various service levels for wholesale generation facilities including but not limited to wind farms and other renewable generation facilities subject to the Rules and Regulations of the Cooperative and of the Cooperative's wholesale power supplier.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, and distribution primary voltage as defined by the Cooperative in its rules and regulations.

MONTHLY RATE:

1. Facilities Charge:

Off System Delivery	\$225.00
Transmission	\$225.00
Distribution Substation	\$175.00
Distribution Primary	\$150.00

2. Facilities Demand Charge, per billing kW:

Off System Delivery	\$0.75
Transmission	\$1.70
Distribution Substation	\$2.20
Distribution Primary	\$8.25

3. Power Supply:

The total cost of power incurred by the Cooperative to serve the Customer including but not limited to power supply capacity and power supply energy, power supply fuel, purchased power demand and energy, transmission delivery, ancillary, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods.

The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate and other charges to the Cooperative, including any ratchet provisions. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

SERVICE: Electricity

**STANDBY AND SUPPLEMENTAL SERVICE – WHOLESALE GENERATION FACILITIES
(Continued)**

FACILITIES DEMAND:

The facilities demand billing kW shall be the greater of:

1. The maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below
2. One-hundred percent (100%) of the highest facilities demand established in the eleven (11) months preceding the current billing period; or
3. The contract demand.

MONTHLY MINIMUM CHARGE:

The minimum monthly charge shall be the Customer Charge plus the Facilities Demand Charge but not less than the amount specified in the contract for service. Power supply costs are in addition to the monthly minimum charge.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Service under this tariff will not be provided unless member/owner has complied with:
 - a. all the Cooperative's requirements related to the interconnection of generation facilities; and
 - b. all the requirements of the Cooperative's wholesale power supplier for startup and supplemental power and the interconnection of generation facilities.
2. Service under this tariff shall be for periods of not less than twelve (12) months.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general rules and regulations of the Cooperative and to those prescribed by regulatory authorities.

SERVICE: Electricity

STANDBY AND RESERVE POWER SERVICE OVER 1000 KW

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

For standby and reserve power service provided at various service levels for generation or co-generation facilities in excess of Wyoming Statute § 37-16-101 to 104 and is intended to offset all or partial member/owner load. This rate applies to the load that is being offset by the member/owner generation. Remaining load will be charged at standard rates.

Service under this rate is subject to the Rules and Regulations of the Cooperative and of the Cooperative's wholesale power supplier. This is retail service and resale is prohibited.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, distribution primary and distribution secondary voltage as defined by the Cooperative in its rules and regulations.

MONTHLY RATE:

1. Facilities Charge:

Transmission	\$225.00
Distribution Substation	\$225.00
Distribution Primary	\$225.00
Distribution Secondary	\$225.00

2. Facilities Demand Charge, per billing kW:

Transmission	\$1.70
Distribution Substation	\$2.20
Distribution Primary	\$8.25
Distribution Secondary	\$8.40

3. Power Supply:

The total cost of power incurred by the Cooperative to serve the Customer including but not limited to power supply capacity and power supply energy, power supply fuel, purchased power demand and energy, transmission delivery, ancillary, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods.

The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate and other charges to the Cooperative, including any ratchet provisions. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

SERVICE: Electricity

STANDBY SERVICE OVER 1000 KW (Continued)

FACILITIES DEMAND:

The facilities demand billing kW shall be the greater of:

1. The maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below
2. One-hundred percent (100%) of the highest facilities demand established in the eleven (11) months preceding the current billing period; or
3. The contract demand.

In those periods in which a Cooperative outage occurs, the billing kW will be adjusted to eliminate any duplication of demand values.

MONTHLY MINIMUM CHARGE:

The minimum monthly charge shall be the Customer Charge plus the Facilities Demand Charge but not less than the amount specified in the contract for service. Power supply costs are in addition to the monthly minimum charge.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Member/owner will notify the Cooperative by telephone each time that standby power is taken for maintenance, operational or emergency needs. Member/owner will provide notice in advance of scheduled outage and indicate estimated duration of outage.
2. Service under this tariff will not be provided unless member/owner has complied with:
 - a. All the Cooperative's requirements related to the interconnection of generation facilities; and
 - b. All the requirements of the Cooperative's wholesale power supplier related startup and supplemental power and to the interconnection of generation facilities.
3. Any and all facilities that are required from cooperative wholesaler will be the liability of the member owner. This includes, but not limited to, additional meters, metering communication, etc.
4. Member/owner may be responsibility for a system impact study to safeguard cooperative system.
5. Member/owner and Cooperative can agree to facilities demand in special circumstances.
6. The member/owner will be provided written notice of any changes to the standby and reserve rates of the wholesale power supplier within 30 days of the Cooperative's receipt of notice from its wholesale supplier of such changes.
7. Service under this tariff shall be for periods of not less than twelve (12) months.

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P.S.C. Wyo. No. 2
Original Sheet No. 64

SERVICE: Electricity

STANDBY SERVICE OVER 1000 KW (Continued)

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general rules and regulations of the Cooperative and to those prescribed by regulatory authorities.