

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 1
Cancels 6th Revised Sheet No. 1

SERVICE: Electricity

SINGLE PHASE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative for general purpose single-phase service, provided that the rating of individual single-phase motors served hereunder shall not exceed ten horsepower (10 HP).

TYPE OF SERVICE:

Single-phase, 60 cycles, 120 / 240 volts.

MONTHLY RATE:

Facilities Charge:	\$30.00 per meter
Energy Charge: All metered kWh per month	\$0.108450 per kWh

MINIMUM BILL:

The minimum monthly bill shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service.
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 25 kVA.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general rules and regulations of the Cooperative and to those prescribed by regulatory authorities.

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 4
Cancels 6th Revised Sheet No. 4

SERVICE: Electricity

SEASONAL SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To seasonal rural recreational cabins, and miscellaneous farm service such as water wells, livestock sheds, etc.

TYPE OF SERVICE:

Single-phase, 60 cycles, 120 / 240 volts.

RATE:

Facilities Charge: \$360.00 per meter per year
Energy Charge: All kWh per year at \$0.108450 per kWh

MINIMUM BILLING:

The minimum annual billing under this schedule shall be the Facilities Charge.

ADDITIONAL CHARGES:

Any amount authorized under the Cooperative's line extension policy, will be in addition to charges of this rate schedule.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due by the 10th of the month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balances, shall be increased by one and one-half percent (1.5%) for each month the bill is unpaid.

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Wyoming PSC No. 1
6th Revised Sheet No. 6
Cancels 5th Revised Sheet No. 6

SERVICE: Electricity

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HIGH PLAINS POWER, INC.
1775 East Monroe
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Wyoming PSC No. 1
6th Revised Sheet No. 7
Cancels 5th Revised Sheet No. 7

SERVICE: Electricity

THREE-PHASE SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads.

TYPE OF SERVICE:

Three-phase service at standard secondary voltage as defined by the Cooperative.

MONTHLY RATE:

Facilities Charge:	\$40.00 per meter
Energy Charge: All metered kWh per month	\$0.118476 per kWh

MINIMUM BILL:

The minimum monthly bill shall be the highest of the following:

1. The Facilities Charge;
2. As specified in the contract for service.
3. Excess transformer capacity charge of \$2.10 per kVA in excess of 25 kVA.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

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Wyoming PSC No. 1
6th Revised Sheet No. 8
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HIGH PLAINS POWER, INC.
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Wyoming PSC No. 1
6th Revised Sheet No. 9
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HIGH PLAINS POWER, INC.
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Wyoming PSC No. 1
7th Revised Sheet No. 10
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HIGH PLAINS POWER, INC.
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Wyoming PSC No. 1
7th Revised Sheet No. 11
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SERVICE: Electricity

IRRIGATION

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To each service for irrigation pumping. The irrigation season is defined as April 1 to September 30 of each year.

TYPE OF SERVICE:

Single-Phase or three-phase, 60 cycles, at available voltage.

RATE:

Demand Charge: \$30.00 per horsepower of rated capacity per season, which shall be billed at \$7.50 per horsepower per month for May through August.

Energy Charge: All metered kWh per month \$0.092968 per kWh

MINIMUM CHARGE:

The minimum charge per service shall be \$30.00 per horsepower per season, billed at \$7.50 per horsepower per month for the months May through August.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

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Wyoming PSC No. 1
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HIGH PLAINS POWER, INC.
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Title: General Manager

HIGH PLAINS POWER, INC.
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Wyoming PSC No. 1
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HIGH PLAINS POWER, INC.
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Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
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Wyoming PSC No. 1
8th Revised Sheet No. 16
Cancels 7th Revised Sheet No. 16

SERVICE: Electricity

LARGE POWER UNDER 500 KW

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads in excess of 45 kVA of installed transformer capacity and with an average maximum demand less than 500 kW for the six months ending with the current billing period.

TYPE OF SERVICE:

Three-phase service at standard secondary and primary voltage as defined by the Cooperative in its rules and regulations.

MONTHLY RATE:

Facilities Charge:	\$85.00 per meter
Demand Charge:	\$7.00 per kW of Billing Demand
Energy Charge:	
First 200 kWh per kW of billing demand @	\$0.093351 per kWh
Next 200 kWh per kW of billing demand @	\$0.070210 per kWh
Excess kWh @	\$0.052854 per kWh

MONTHLY MINIMUM CHARGE:

Subject to the provisions of special contracts, the minimum charge hereunder shall be \$85.00 plus \$2.10 per kVA of transformer capacity at the service in excess of 45 kVA, or the amount specified in the contract for service.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

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HIGH PLAINS POWER, INC.
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Wyoming PSC No. 1
7th Revised Sheet No. 17
Cancels 6th Revised Sheet No. 17

SERVICE: Electricity

LARGE POWER UNDER 500 KW (Continued)

PRIMARY SERVICE DISCOUNT:

If the Consumer owns, operates and maintains all the facilities for receiving the service at primary level service, a 2% discount on the demand and energy charges shall apply.

RULES AND REGULATIONS:

Service under this schedule is subject to the general rules and regulations of the Cooperative and to those prescribed by regulatory authorities.

SERVICE BY CONTRACT:

Service to loads exceeding or expected to exceed 100 kW shall be by special contract which will recognize any special conditions of the service, the expected term, and may provide the minimum charges reflecting special investments.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

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HIGH PLAINS POWER, INC.
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HIGH PLAINS POWER, INC.
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HIGH PLAINS POWER, INC.
1775 East Monroe
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Wyoming PSC No. 1
8th Revised Sheet No. 20
Cancels 7th Revised Sheet No. 20

SERVICE: Electricity

LARGE POWER 500 KW OR GREATER

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all member/owners of the Cooperative in all areas of the Cooperative's system to the extent that appropriate facilities exist or it is feasible to install them, for three-phase general purpose loads of 500 kW or greater. The 500 kW demand is based on a six month average. Once this average is met, member/owner will be in this class for twelve consecutive months.

TYPE OF SERVICE:

Three-phase service at standard transmission, distribution substation, distribution primary and distribution secondary voltage as defined by the Cooperative in its rules and regulations.

MONTHLY RATE:

	<u>Transmission</u>	<u>Distribution Substation</u>	<u>Distribution Primary</u>	<u>Distribution Secondary</u>
Facilities Charge	\$225.00	\$225.00	\$225.00	\$225.00
NCP Demand Charge, per billing NCP kW	\$1.25	\$1.75	\$7.84	\$8.00
MCP Demand Charge, per MCP Billing kW	\$19.63	\$19.90	\$20.10	\$20.53
Energy Charge, per metered kWh:	\$0.043395	\$0.043975	\$0.044432	\$0.045375

NCP BILLING DEMAND:

The NCP Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

MCP BILLING DEMAND:

The MCP Billing Demand shall be the kilowatt demand established in the coincident peak interval as defined in the applicable Wholesale rate to the Cooperative including any ratchet provisions in the Wholesale rate and adjusted for power factor as provided below. In the event the interval data is not available for the consumer, the Cooperative may estimate the MCP demand.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

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HIGH PLAINS POWER, INC.
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SERVICE: Electricity

LARGE POWER 500 kW OR GREATER (Continued)

MONTHLY MINIMUM CHARGE:

Subject to the provisions of special contracts, the minimum charge hereunder shall be the Facilities Charge plus the highest recorded demand multiplied by the NCP demand charge in the previous 12 months of billing, or the amount specified in the contract for service.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general rules and regulations of the Cooperative and to those prescribed by regulatory authorities.

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HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 22
Cancels 6th Revised Sheet No. 22

SERVICE: Electricity

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Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 23
Cancels 6th Revised Sheet No. 23

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Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
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Cancels 6th Revised Sheet No. 24

SERVICE: Electricity

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Effective Date: January 1, 2017

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 25
Cancels 6th Revised Sheet No. 25

SERVICE: Electricity

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Effective Date: January 1, 2017

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 26
Cancels 6th Revised Sheet No. 26

SERVICE: Electricity

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Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 27
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SERVICE: Electricity

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Effective Date: January 1, 2017

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
4th Revised Sheet No. 27.1
Cancels 3rd Revised Sheet No. 27.1

SERVICE: Electricity

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Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
7th Revised Sheet No. 28
Cancels 6th Revised Sheet No. 28

SERVICE: Electricity

STANDBY AND SUPPLEMENTAL SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

For service provided at various service levels for wind farm and other renewable generation facilities with generation capacity in excess of 1,000 kW and to standby service at transmission, substation and primary level service for qualifying co-generation facilities.

TYPE OF SERVICE:

Transmission service at standard voltage as defined by the Cooperative in its rules and regulations, which is standby or supplemental to member/owner's electric generation equipment.

MONTHLY RATE:

	<u>Off-System Delivery</u>	<u>Transmission</u>	<u>Distribution Substation</u>	<u>Distribution Primary</u>
Facilities Charge	\$225.00	\$225.00	\$175.00	\$150.00
Facilities Demand Charge, per billing kW	\$0.75	\$1.70	\$2.20	\$8.25
MCP Demand Charge, per MCP Billing kW	\$19.34	\$19.63	\$20.04	\$20.09
Energy Charge, per metered kWh:	\$0.042040	\$0.042680	\$0.043565	\$0.043660

FACILITIES DEMAND:

For Off-System Delivery Consumers, the facilities demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

For co-generation facilities, the facilities demand used in the computation of the Facilities Demand Charge shall be the maximum coincident demand for the purchased power meter(s) and the generator meter(s) during the fifteen (15) minute period of maximum use during the month for which the bill is rendered, adjusted for power factor.

MCP BILLING DEMAND:

The MCP Billing Demand shall be the kilowatt demand established in the coincident peak interval as defined in the applicable Wholesale rate to the Cooperative including any ratchet provisions in the Wholesale rate and adjusted for power factor as provided below. In the event the interval data is not available for the consumer, the Cooperative may estimate the MCP demand.

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

SERVICE: Electricity

STANDBY AND SUPPLEMENTAL SERVICE (Continued)

MONTHLY MINIMUM CHARGE:

The minimum monthly charge shall be the Customer Charge plus the Facilities Charge, which includes the highest recorded demand of the previous twelve (12) months or the amount specified in the contract for service.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

POWER FACTOR ADJUSTMENT:

The Cooperative may make periodic tests to determine the member/owner's power factor. If the average power factor is less than ninety-five percent (95%) lagging, the total monthly billing will be increased by an amount equal to one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

SPECIAL TERMS AND CONDITIONS OF SERVICE FOR CO-GENERATION FACILITIES:

1. Member/owner will notify the Cooperative by telephone each time that standby power is taken for maintenance, operational or emergency needs. Member/owner will provide notice in advance of scheduled outage and indicate estimated duration of outage.
2. Service under this tariff will not be provided unless member/owner has complied with all the Cooperative's requirements related to the interconnection of co-generation facilities.
3. The Wholesale Demand Charge may be adjusted if Tri-State applies any special charges or terms and conditions dealing with co-generation facilities.
4. If a meter is not installed on member/owner's generation, the maximum coincident demand for the generation meter(s) used in computing the Facilities Demand will be equal to the nameplate capacity of member/owner's generation facility. An adjustment will be made in those periods in which an outage occurs to eliminate any duplication of demand values.
5. Service under this tariff shall be for periods of not less than twelve (12) months.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

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HIGH PLAINS POWER, INC.
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HIGH PLAINS POWER, INC.
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Wyoming PSC No. 1
7th Revised Sheet No. 32
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SERVICE: Electricity

MERCURY VAPOR SECURITY LIGHT SERVICE

APPLICABLE:

To Riverton District.

AVAILABILITY:

All users where unmetred 120 or 240 volt power is available. **CLOSED TO NEW SERVICE AFTER 12/31/2011.**

MONTHLY RATE:

175 Watt Mercury Vapor Lights	@	\$7.68 per light, plus tax
400 Watt Mercury Vapor Lights	@	\$14.17 per light, plus tax

175 Watt	70 kWh per month per light.
400 Watt	170 kWh per month per light.

MINIMUM CHARGE:

If a transformer serves the security light only, a facilities charge of \$16.40 per month will be added to the above charges.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

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Wyoming PSC No. 1
7th Revised Sheet No. 33
Cancels 6th Revised Sheet No. 33

SERVICE: Electricity

SECURITY LIGHT SERVICE

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

To all users where unmetered 120 or 240 voltage power is available.

MONTHLY RATE:

100 Watt High Pressure Sodium Light	@	\$8.50 per light, plus tax.
150 Watt High Pressure Sodium Light	@	\$12.62 per light, plus tax.
48 Watt LED Light	@	\$10.61 per light, plus tax.
72 Watt LED Light	@	\$21.22 per light, plus tax.

100 Watt HPS	44 kWh per month per light.
150 Watt HPS	59 kWh per month per light.
48 Watt LED	20 kWh per month per light.
72 Watt LED	30 kWh per month per light.

MINIMUM BILL:

If a transformer serves the security light only, a facilities charge of \$16.40 per month will be added to the above charges.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

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Wyoming PSC No. 1
10th Revised Sheet No. 34
Cancels 9th Revised Sheet No. 34

SERVICE: Electricity

RESIDENTIAL TIME OF USE (OFF-PEAK)

AVAILABILITY:

All areas within High Plains Power's certificated territory.

APPLICABLE:

Optional rate to residential member/owners qualifying to receive service under the "Single-Phase Service" tariff. **CLOSED TO NEW SERVICES**

TYPE OF SERVICE:

Single phase, 60 cycle, at Cooperative's standard secondary voltage.

MONTHLY RATE:

Facility Charge:	\$30.00 per meter
Energy Charge:	
On-Peak Charge:	\$0.159807 per kWh
Off-Peak Charge:	\$0.069668 per kWh

On-Peak Hours:

Winter (October 1 to March 31):
6 A.M. to 12 P.M. and 5 P.M. to 10:30 P.M.
Summer (April 1 to September 30):
7:30 A.M. to 10 P.M.

Off-Peak Hours:

All other hours throughout the year

MINIMUM BILLING:

The minimum monthly billing under this schedule shall be the Facility Charge or as stipulated in the contract for electric service.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

TERMS OF PAYMENT:

The above charges are due by the 10th of every month following the date of the bill. If payment is not received by the 10th of the month following the date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

Service under this schedule is subject to the general rules and regulations of the Cooperative and to those prescribed by regulatory authorities.

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
10th Revised Sheet No. 35
Cancels 9th Revised Sheet No. 35

SERVICE: Electricity

SPECIAL RATE OPTIONS

AVAILABILITY:

All areas within High Plains Power's certificated territory to loads qualifying for the special rate offered by Tri-State Generation and Transmission Association, Inc.

APPLICABLE:

Special rate options may be applicable in conjunction with special rates offered by Tri-State Generation and Transmission Association to High Plains Power to facilitate economic development, and promote strategic load growth and retention.

RATE:

The specific rate for each qualifying load shall be set forth in detail in a contract between the member/owner and the Cooperative. All of the Cooperative's costs shall be recovered and there is no burden and some benefit to all of the Cooperative's member/owners.

SPECIAL TERMS AND CONDITIONS OF SERVICE:

A recording demand meter shall be installed at the point of delivery to member/owner.

TERMS OF PAYMENT:

The above charges are due 15 days following the date of the bill. If payment is not received by the due date of the bill, the above charges plus any unpaid balance, shall be increased by one and one-half percent (1.5%) for each month that the bill is unpaid.

RULES AND REGULATIONS:

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Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
6th Revised Sheet No. 36
Cancels 5th Revised Sheet No. 36

SERVICE: Electricity

NOMINAL VOLTAGE LEVELS

AVAILABILITY:

All areas within High Plains Power's certificated territory.

SECONDARY:

Single Phase: 120/240 Volts 3 wire, 480 Volts 3 wire

Three Phase: 240 Volts 3 wire, 480 Volts 3 wire;
240/120 Volts 4 wire, 208Y/120 Volts 4 wire;
480Y/277 Volts 4 wire, 480/240 Volts 4 wire.

PRIMARY:

The voltage of the Cooperative's nearest distribution line of adequate capacity, which voltage may be 7200, 12,470, 14,400 and 24,940 volts nominally.

TRANSMISSION:

The voltage of the Cooperative's nearest transmission line of adequate capacity, which voltage may be 69,000 and 115,000 volts nominally.

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
 1775 East Monroe
 Riverton, Wyoming 82501

Wyoming PSC No. 1
 11th Revised Sheet No. 37A
 Cancels 10th Revised Sheet No. 37A

SERVICE: Electricity

WHOLESALE POWER COST FLOW THROUGH

RATE	CURRENT RATE
Single Phase Service	
Facilities Charge, per meter	\$30.00
Energy Charge, per kWh	\$0.108450
Seasonal Service	
Facilities Charge, per meter, Annual	\$360.00
Energy Charge, per kWh	\$0.108450
Three Phase Service	
Facilities Charge, per meter	\$40.00
Energy Charge, per kWh	\$0.118476
Irrigation	
Horsepower Charge, per installed HP per year	\$30.00
Energy Charge, per kWh	\$0.092968
Large Power Under 500 kW	
Facilities Charge, per meter per month	\$85.00
Demand Charge, per billing kW	\$7.00
Energy Charge:	
First 200 kWh, per kW per month, per kWh	\$0.093351
Next 200 kWh, per kW per month, per kWh	\$0.070210
Excess kWh	\$0.052854
Primary Level Service Discount, Demand & Energy Charges	2.00%

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
 1775 East Monroe
 Riverton, Wyoming 82501

Wyoming PSC No. 1
 11th Revised Sheet No. 37B
 Cancels 10th Revised Sheet No. 37B

SERVICE: Electricity

RATE	CURRENT RATE
Large Power Over 500 kW	
<u>Transmission Level Service</u>	
	\$225.00
Facilities Charge, per meter per month	\$1.25
NCP Demand Charge, per NCP Billing kW	\$19.63
MCP Demand Charge, per MCP Billing kW	\$0.043395
Energy Charge, per kWh	
<u>Distribution Substation Level Service</u>	
	\$225.00
Facilities Charge, per meter per month	\$1.75
NCP Demand Charge, per NCP Billing kW	\$19.90
MCP Demand Charge, per MCP Billing kW	\$0.043975
Energy Charge, per kWh	
<u>Distribution Primary Level Service</u>	
	\$225.00
Facilities Charge, per meter per month	\$7.84
NCP Demand Charge, per NCP Billing kW	\$20.10
MCP Demand Charge, per MCP Billing kW	\$0.044432
Energy Charge, per kWh	
<u>Distribution Secondary Level Service</u>	
	\$225.00
Facilities Charge, per meter per month	\$8.00
NCP Demand Charge, per NCP Billing kW	\$20.53
MCP Demand Charge, per MCP Billing kW	\$0.045375
Energy Charge, per kWh	
Security Light Service	
175 watt Mercury Vapor Light, per month	\$7.68
400 watt Mercury Vapor Light, per month	\$14.17
100 watt High Pressure Sodium, per month	\$8.50
150 watt High Pressure Sodium, per month	\$12.62
48 watt LED, per month	\$10.61
78 watt LED, per month	\$21.22
Single Phase Time-of-Use (Closed Rate)	
Facilities Charge, per meter per month	\$30.00
Energy Charge, per On Peak kWh	\$0.159807
Energy Charge, per Off Peak kWh	\$0.069668

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
 1775 East Monroe
 Riverton, Wyoming 82501

Wyoming PSC No. 1
 11th Revised Sheet No. 37C
 Cancels 10th Revised Sheet No. 37C

SERVICE: Electricity

RATE	CURRENT RATE
Standby and Supplemental Service	
<u>Off-System</u>	
Member Charge, per Meter	\$225.00
Facilities Charge, per kW of Facilities Demand	\$0.75
MCP Demand Charge, per MCP Billing kW	\$19.34
Energy Charge, per kWh	\$0.042040
<u>Transmission</u>	
Member Charge, per Meter	\$225.00
Facilities Charge, per kW of Facilities Demand	\$1.70
MCP Demand Charge, per MCP Billing kW	\$19.63
Energy Charge, per kWh	\$0.042680
<u>Distribution Substation</u>	
Member Charge, per Meter	\$175.00
Facilities Charge, per kW of Facilities Demand	\$2.20
MCP Demand Charge, per MCP Billing kW	\$20.04
Energy Charge, per kWh	\$0.043565
<u>Distribution Primary</u>	
Member Charge, per Meter	\$150.00
Facilities Charge, per kW of Facilities Demand	\$8.25
MCP Demand Charge, per MCP Billing kW	\$20.09
Energy Charge, per kWh	\$0.043660

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
5th Revised Sheet No. 38
Cancels 4th Revised Sheet No. 38

SERVICE: Electricity

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Date Issued: December 30, 2016

By: Marlene Morss

Effective Date: January 1, 2017

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
5th Revised Sheet No. 39
Cancels 4th Revised Sheet No. 39

SERVICE: Electricity

NET METERING SERVICE

APPLICABLE:

To any member/owner that owns and operates a solar, wind or hydroelectric generating facility of not more than twenty-five (25) kilowatts that is located on the member/owner's premises, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member/owner's own electrical requirements measured by the Cooperative at a member/owner's single metered point of delivery. Only the member/owner's electrical loads attached to and served by this single metering point shall be included in the calculation of net metering against any generation produced by the member/owner pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the member/owner's said metered point of delivery for electric service shall not be applicable for service under this rate schedule. This schedule is offered in compliance with Wyoming Statute § 37-16-101 to 104.

AVAILABILITY:

This service shall be available to member/owners of High Plains Power, Inc. who agree to the requirements of this tariff.

DEFINITIONS:

Net Metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by an eligible member/owner-generator and fed back to the electric grid over the applicable billing period.

MONTHLY BILLING:

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

SERVICE CONDITIONS:

1. If the electricity supplied by the Cooperative exceeds the electricity generated by the member/owner, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed by the Cooperative.
2. If the electricity supplied by the member/owner-generator exceeds that supplied by the Cooperative, the member/owner shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.

Date Issued: December 30, 2016

Effective Date: January 1, 2017

By: Marlene Morss

Title: General Manager

HIGH PLAINS POWER, INC.
1775 East Monroe
Riverton, Wyoming 82501

Wyoming PSC No. 1
5th Revised Sheet No. 40
Cancels 4th Revised Sheet No. 40

SERVICE: Electricity

NET METERING SERVICE (Continued)

3. At the beginning of each calendar year, any remaining unused kilowatt credit accumulated during the previous year shall be sold to the Cooperative at the avoided cost for the applicable calendar year. The kWh rate for the avoided cost shall be established by utilizing the "Energy Cost" component of the Cooperative's wholesale rate received from its supplier in the January billing of the previous calendar year. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to the Cooperative, in which case they will automatically apply.
4. The member/owner is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. The member/owner shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
7. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the member/owner-generator that cause loss or injury, including death, to any third party.

POWER COST ADJUSTMENT:

Reference Wholesale Power Cost Flow Through tariff.

RULES:

Service under this schedule is subject to the general rules and regulations of the Cooperative and to those prescribed by regulatory authorities.

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By: Marlene Morss

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